EXHIBIT "G"
Attached to and made part of the Tiger Eye Unit Agreement
Initial Unit Plan of Exploration

INTRODUCTION

NordAq Energy, Inc. (NordAq) is an Anchorage-based independent oil company with offices in Alaska. NordAq provides this Unit Plan of Exploration to the Alaska Department of Natural Resources (ADNR) as part of its Unit Application pursuant to Article 8 of the Tiger Eye Unit Agreement, 11 AAC 83.341, and 11 AAC 83.343. NordAq plans to conduct an exploratory drilling program for oil and gas on the west side of Cook Inlet within its Tiger Eye Prospect (Figure 1).

Two wells will be drilled in a two-year period (2013 and 2014) as part of the exploration program within Alaska Oil and Gas Leases ADL 391104 and ADL 391103 (See Figures 2 and 3). NordAq is the owner (100%) of the Unit Leases ADL 391104 and 391103. NordAq will be the operator and permittee of record for the proposed Unit Exploration Program.

The Tiger Eye Unit Area shall be divided in to two (2) Tracts as described below in Table 1:

Table 1: Tiger Eye Unit Exploration Well Location Information	
Tiger Eye Central #1, Tract 2	
Lease	ADL 391104
Legal Description (Section, Township/Range)	Section 19, T8N/R14W, Seward Meridian
Section (12) Meets and Bounds	690 ft. from West Line, 550 ft. from North Line
Planned Surface Geodetic Position, Latitude/Longitude	60.7748°/-151.8134°(NAD 83)
Planned Surface Alaska State Plane Coordinates(X/Y), Zone 4	N755706 ft./W401161 ft. (NAD 83)
Planned BH Geodetic Position, Latitude/Longitude	60.7717°/-151.8229°(NAD 83)
Planned BH Alaska State Plane Coordinates(X/Y), Zone 4	N2478495 ft./W1314555 ft. (NAD 83)
Relative Surface Elevation (Above Mean Sea Level)	~ 150 ft.
Tiger Eye North #1, Tract 1	
Lease	ADL 391103
Legal Description (Section, Township/Range)	Section 12, T8N/R15W, Seward Meridian
Section (19) Meets and Bounds	700 ft. from South Line, 1550 ft. from West Line
Planned Surface Geodetic Position, Latitude/Longitude	60.7927°/-151.8396°(NAD 83)
Planned Surface Alaska State Plane Coordinates(X/Y), Zone 4	N2486243 ft./W 1311794 ft. (NAD 83)
Planned BH Geodetic Position, Latitude/Longitude	60.7786°/-151.8473°(NAD 83)
Planned BH Alaska State Plane Coordinates(X/Y), Zone 4	N2481138 ft./W1310248 ft. (NAD 83)
Relative Surface Elevation (Above Mean Sea Level)	~ 100 ft.

See Figure 4 for NordAq's proposed exploration wells, surface and bottom hole locations, and existing industry exploration wells. The nearest town to the drill pads is Nikiski, approximately 17 miles to the east across Cook Inlet. The Trading Bay Production Facility (TBPF) owned and operated by Hilcorp Energy Company (Hilcorp) is approximately 1.8 miles to the northeast.

TIGER EYE CENTRAL #1, TRACT 2

The proposed Tiger Eye Central drill pad is approximately 2.5 miles inland from Cook Inlet and 2.5 miles east of the Kustatan River. NordAq proposes to build a 2.39-mile long single lane gravel

access road from an existing lease road near the Cook Inlet shoreline to the Tiger Eye Central well location, and construct a gravel exploration pad. The road and well pad will be constructed on Salamatof Native Corporation lands. Construction is scheduled for summer 2012. NordAq will acquire 3-D winter seismic over southern half of Tiger Eye prospect, barge drilling equipment and materials to the pad, and spud Tiger Eye Central #1 by the end of the second quarter 2013 (May 2013 through June 2013).

TIGER EYE NORTH #1, TRACT 1

NordAq proposes to build a 2.5-mile long single lane gravel access road from the existing lease road near the Cook Inlet shoreline to the Tiger Eye North well location, and construct a gravel exploration pad. A portion of the road near the proposed well pad will be constructed on state land to access the drill pad. This short section of the road is approximately 0.75 miles; the remaining portion of the road is on Salamatof Native Corporation lands. Construction is scheduled for spring 2013. NordAq will barge drilling equipment and materials to the pad, and spud Tiger Eye North #1 by the end of the second quarter 2014 (May 2014 through June 2014).

DRILLING RIG

NordAq plans on using an arctic class mobile rotary drill rig. The drilling rig is mobilized to a site either as a self-propelled unit or in truckable modules and assembled. Specific modules are designed to contain power generation units, drilling fluid handling equipment, tanks, pumps, and other systems necessary to drill the wells. The heaviest load will be modules that do not exceed 200,000 pounds (175 tons). The drilling rig has a maximum depth capability of about 13,000 feet.

OIL FIELD SUPPORT SERVICES

NordAq will use existing infrastructure and resources found on the west side of Cook Inlet whenever possible during the project. These resources include barge landings, staging areas, gravel lease roads, gravel pads, airstrips, regulated landfills, and water supplies.

Personnel, equipment, materials and supplies will be mobilized to the exploration drill pads during drilling operations. The majority of the well support services contractors have offices, shops and additional equipment located in Kenai and Nikiski that will support their remote field operations for this project.

ROAD CONSTRUCTION

NordAq will conduct road construction for the Tiger Eye Central access road and pad during the 2012 summer season, and for the Tiger Eye North access road and pad during the 2013 summer season. Road construction will begin shortly after clearing and grubbing. Traffic during road and pad construction will average approximately 200 gravel truck trips per day, in addition to 50 light truck and passenger vehicle trips per day.

The gravel road design also calls for road construction capable of transporting modules that are up to 70 feet long and weigh 200,000 lbs. NordAq will construct the single lane, 2-foot thick gravel access road with an 18-foot wide road surface and 1.5:1 shoulders, resulting in a basal footprint that will be a maximum of 24 feet wide in both upland and wetland areas. NordAq will place gravel in 1-foot lifts on geotextile, and then grade and compact it. If gravel is placed frozen, then NordAq will grade and compact a second time after spring thaw.

NordAq will construct turnouts and passing lane pullouts in upland areas. Turnouts will be constructed at about 300-foot intervals to reduce the distance that dump trucks need to backup to dump during construction. These turnouts will always be co-located with the passing land pullouts.

The passing lane pullouts will be constructed at about one-quarter mile intervals. The pullouts will allow a vehicle to pull over and out of the way to allow another to pass on the single lane access road during operations. Passing lane pullouts will be 100-feet long by 28-feet wide with 50-foot transitions.

DRILL PAD CONSTRUCTION

NordAq will build the Tiger Eye drill pads using similar gravel construction methods. The drill pads will have a continuous gravel berm constructed around its perimeter to control runoff, and will be graded to allow for drainage and collection of surface runoff in the center in a lined sump. Spill containment on the pad will include placing oil-resistant Heculite® or similar 30-mil, bermed liner under storage tanks; temporary drilling waste storage cells and the footprint of the drill rig modules. A preliminary pad layout diagram is included in Figure 5.

TIGER EYE PERMIT REQUIREMENTS

NordAq is in contact with local, state, federal agencies and Native organizations to obtain all necessary permits authorizations and non-objections for its exploration drilling. Permits will be posted in appropriate and conspicuous places on the drilling rig as stipulated.

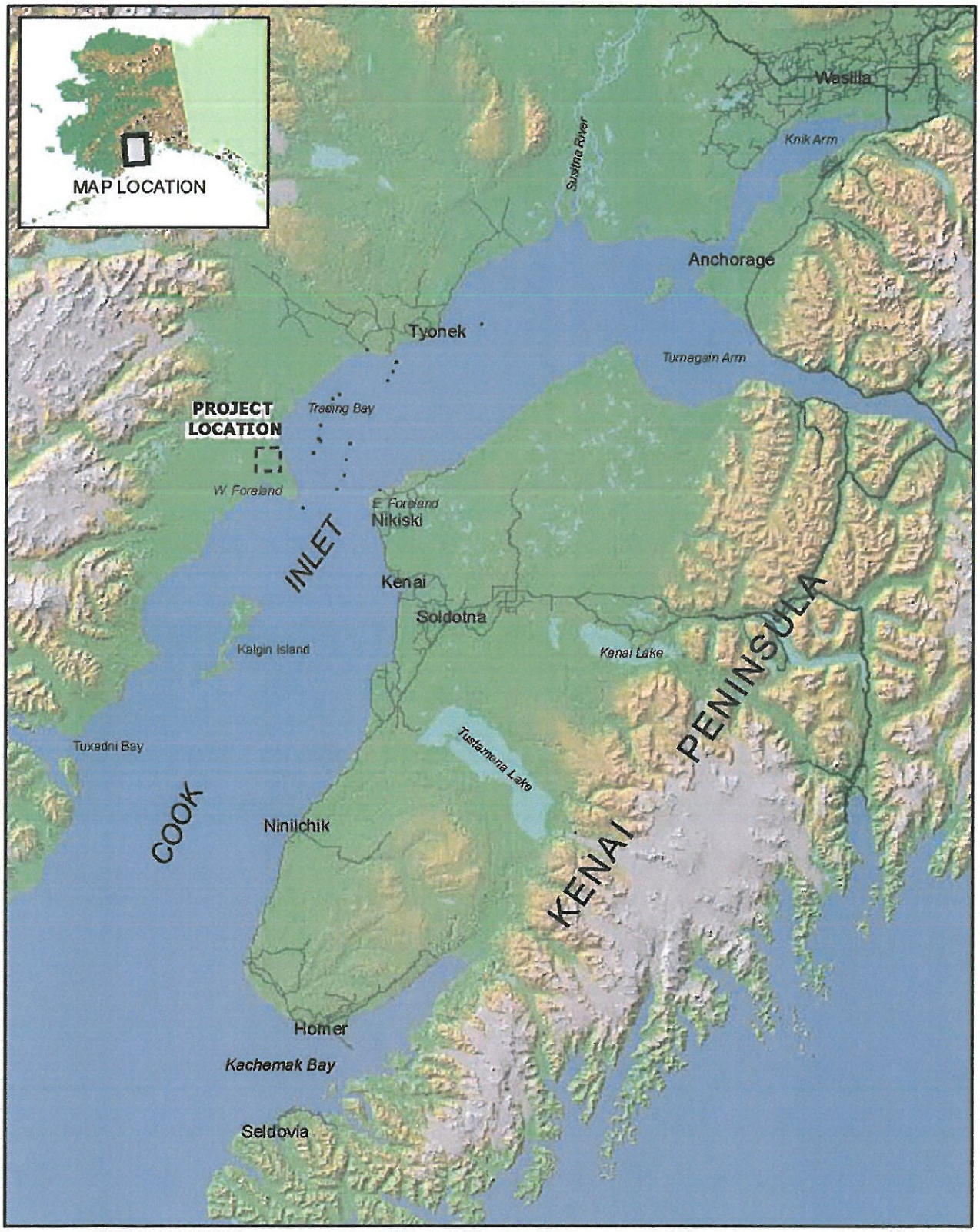

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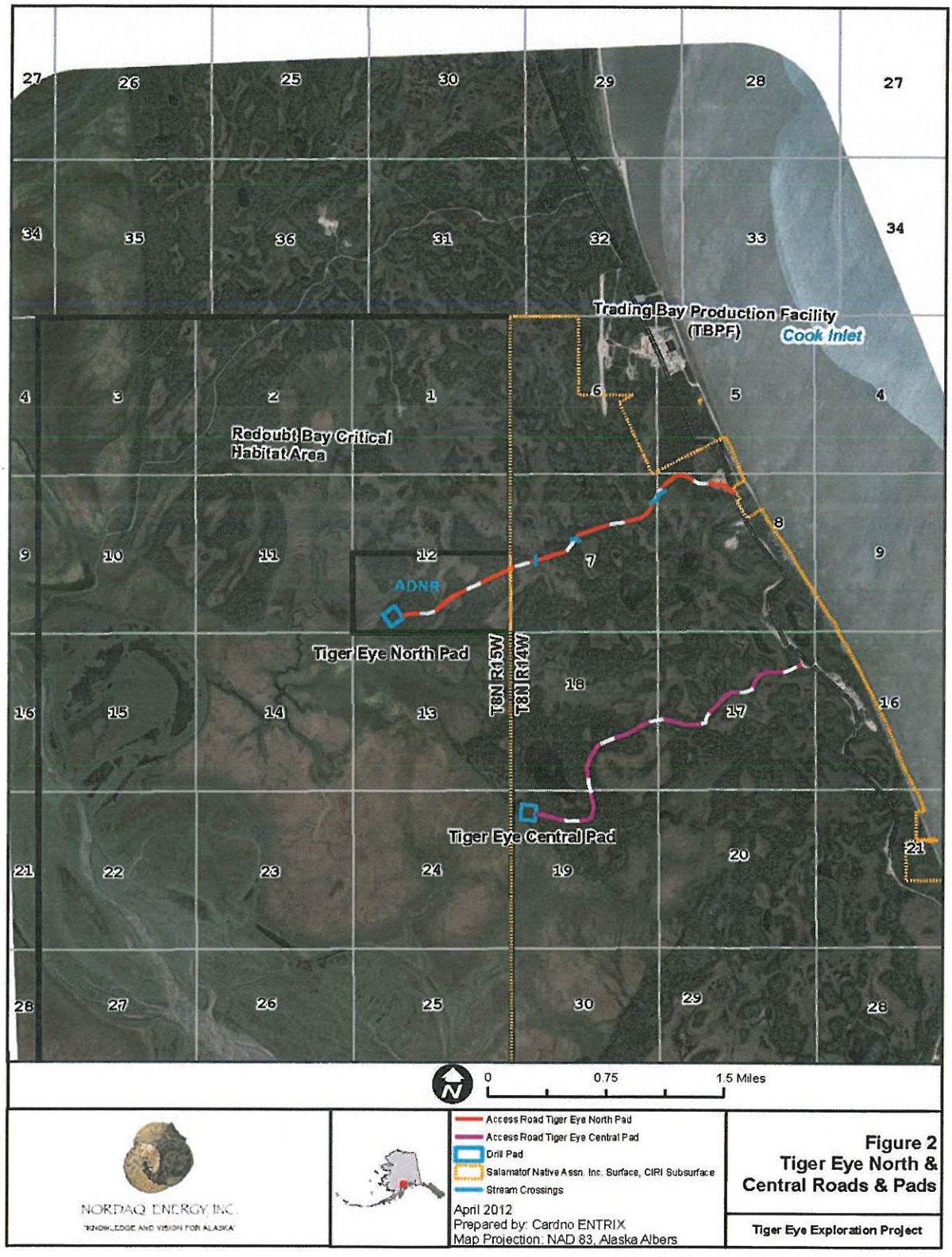
Figure 1
General Vicinity Map


Trading Bay Production Facility (TBPF)
Cook Inlet
Redoubt Bay Critical Habitat Area
ADNR
Tiger Eye North Pad
Tiger Eye Central Pad
T8N R15W
T8N R14W
0
0.75
1.5 Miles
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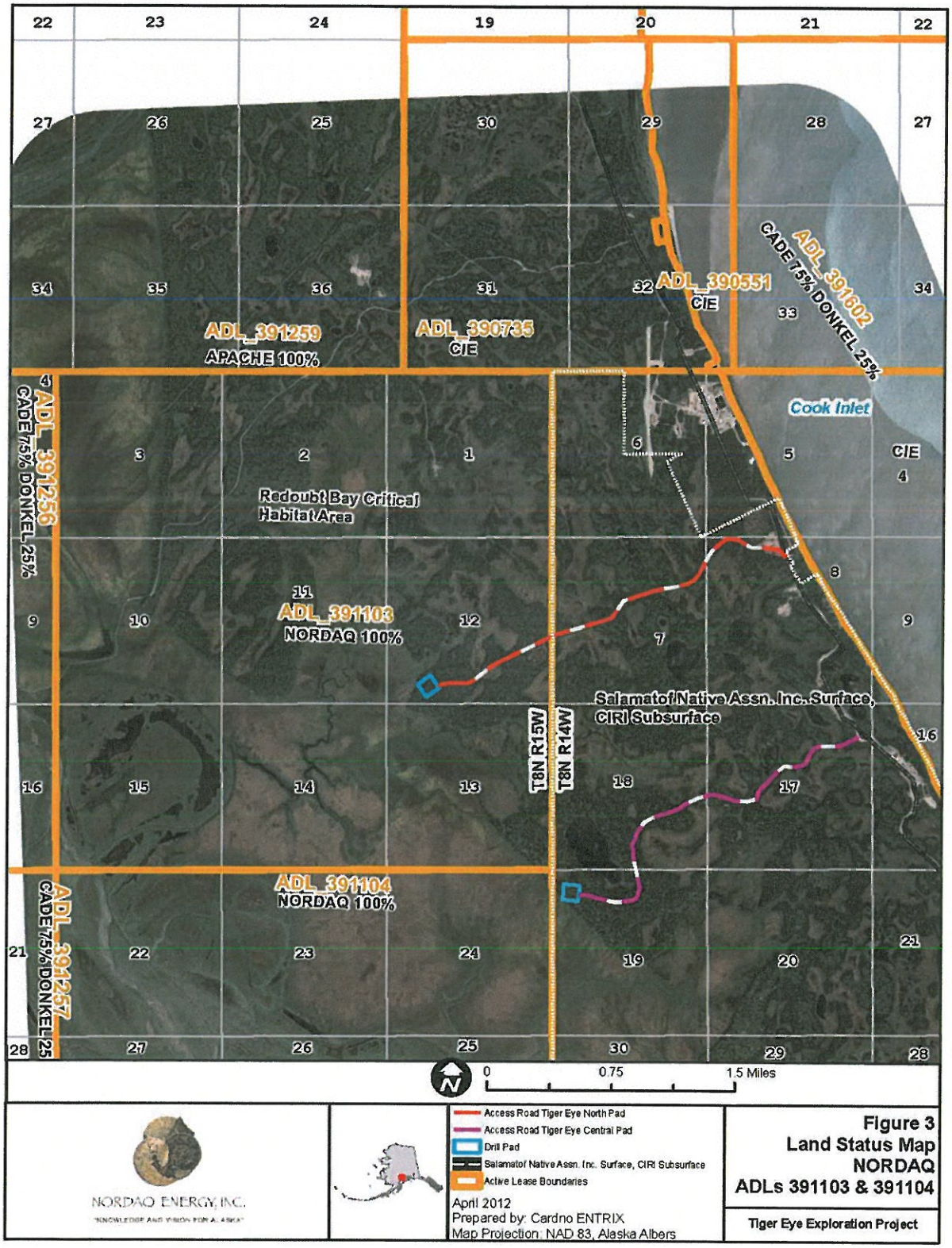
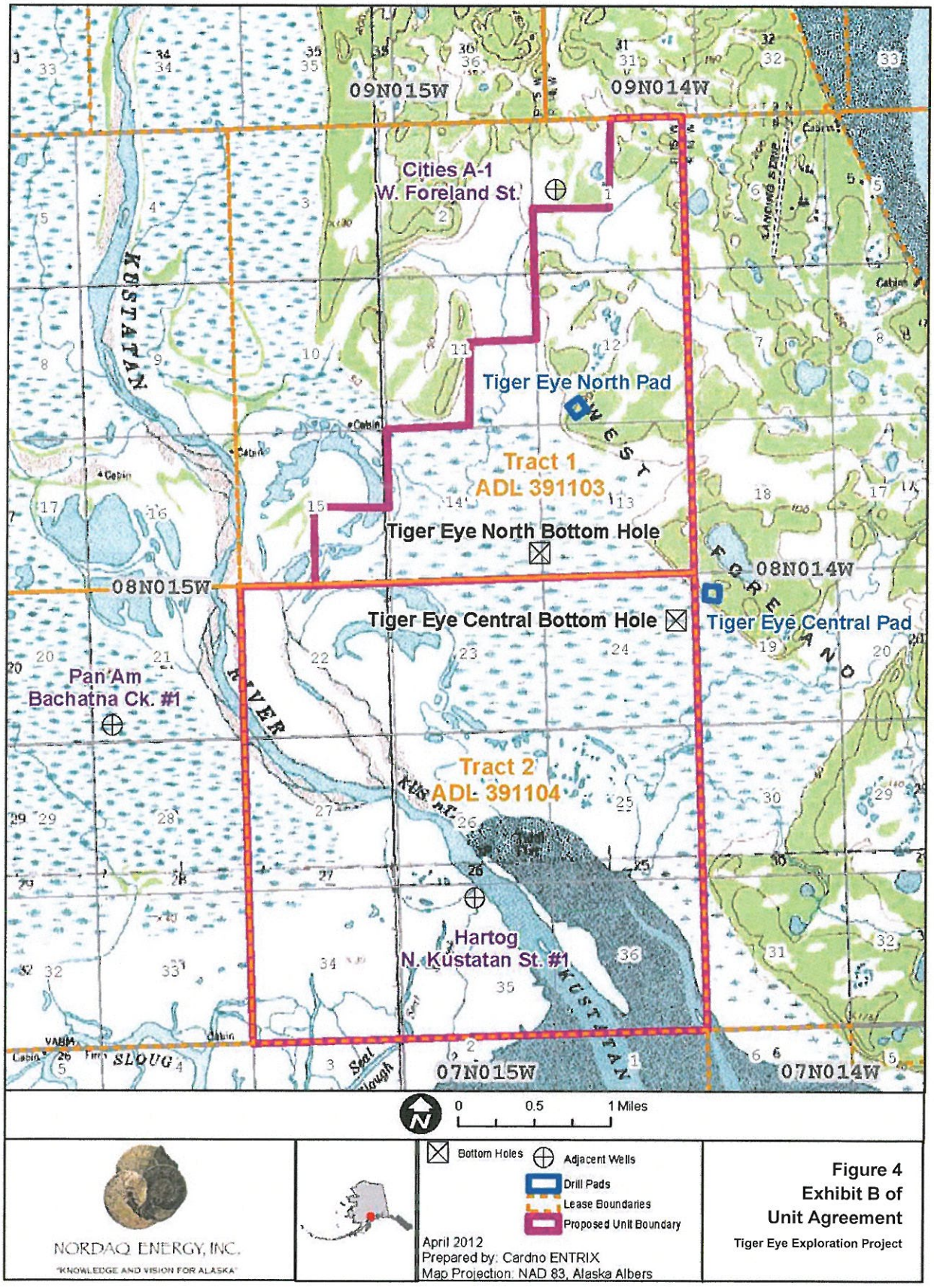
Access Road Tiger Eye North Pad
Access Road Tiger Eye Central Pad
Drill Pad
Salamatof Native Assn. Inc. Surface, CIRI Subsurface
Stream Crossings
April 2012
Prepared by: Cardno ENTRIX
Map Projection: NAD 83, Alaska Albers
Figure 2
Tiger Eye North & Central Roads & Pads
Tiger Eye Exploration Project


ADL_391259
APACHE 100%
ADL_390735
CIE
ADL_390551
CIE
ADL_391602
CADE 75% DONKEL 25%
ADL_391256
CADE 75% DONKEL 25%
Redoubt Bay Critical Habitat Area
ADL_391103
NORDAQ 100%
Cook Inlet
CIE
Salamatof Native Assn. Inc. Surface, CIRI Subsurface
T8N R15W
T8N R14W
ADL_391104
NORDAQ 100%
ADL_391257
CADE 75% DONKEL 25%
0
0.75
1.5 Miles
NORDAQ ENERGY, INC.
Access Road Tiger Eye North Pad
Access Road Tiger Eye Central Pad
Drill Pad
Salamatof Native Assn. Inc. Surface, CIRI Subsurface
Active Lease Boundaries
April 2012
Prepared by: Cardno ENTRIX
Map Projection: NAD 83, Alaska Albers
Figure 3
Land Status Map
NORDAQ
ADLs 391103 & 391104
Tiger Eye Exploration Project


09N015W
09N014W
Cities A-1
W. Foreland St.
KUSTATAN
Tiger Eye North Pad
Tract 1
ADL 391103
Tiger Eye North Bottom Hole
08N015W
08N014W
Tiger Eye Central Bottom Hole
Tiger Eye Central Pad
Pan Am
Bachatna Ck. #1
RIVER
Tract 2
ADL 391104
Hartog
N. Kustatan St. #1
KUSTATAN
SLOUGH
07N015W
07N014W
0
0.5
1 Miles
Bottom Holes
Adjacent Wells
Drill Pads
Lease Boundaries
Proposed Unit Boundary
NORDAQ ENERGY, INC.
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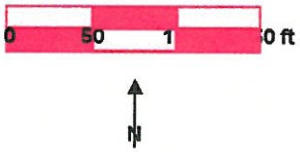
April 2012
Prepared by: Cardno ENTRIX
Map Projection: NAD 83, Alaska Albers
Figure 4
Exhibit B of
Unit Agreement
Tiger Eye Exploration Project

1. Spill Connex
2. Pipe Rack & Beaver Slide
3. Welding Shop
4. Mechanic Shop
5. Parts Trailer
6. Sub-base
7. Cement Tanks
8. Shale Bin
9. Mud Modules (Tanks & Pumps)
10. Generators and Rig Modules
11. Field Office
12. Temporary Drilling Wastes Storage Cell (Tiger Tanks w/in bermed liner)
13. Break/Mud Room/EnviroVac Trailer
14. Mud Logging Shack



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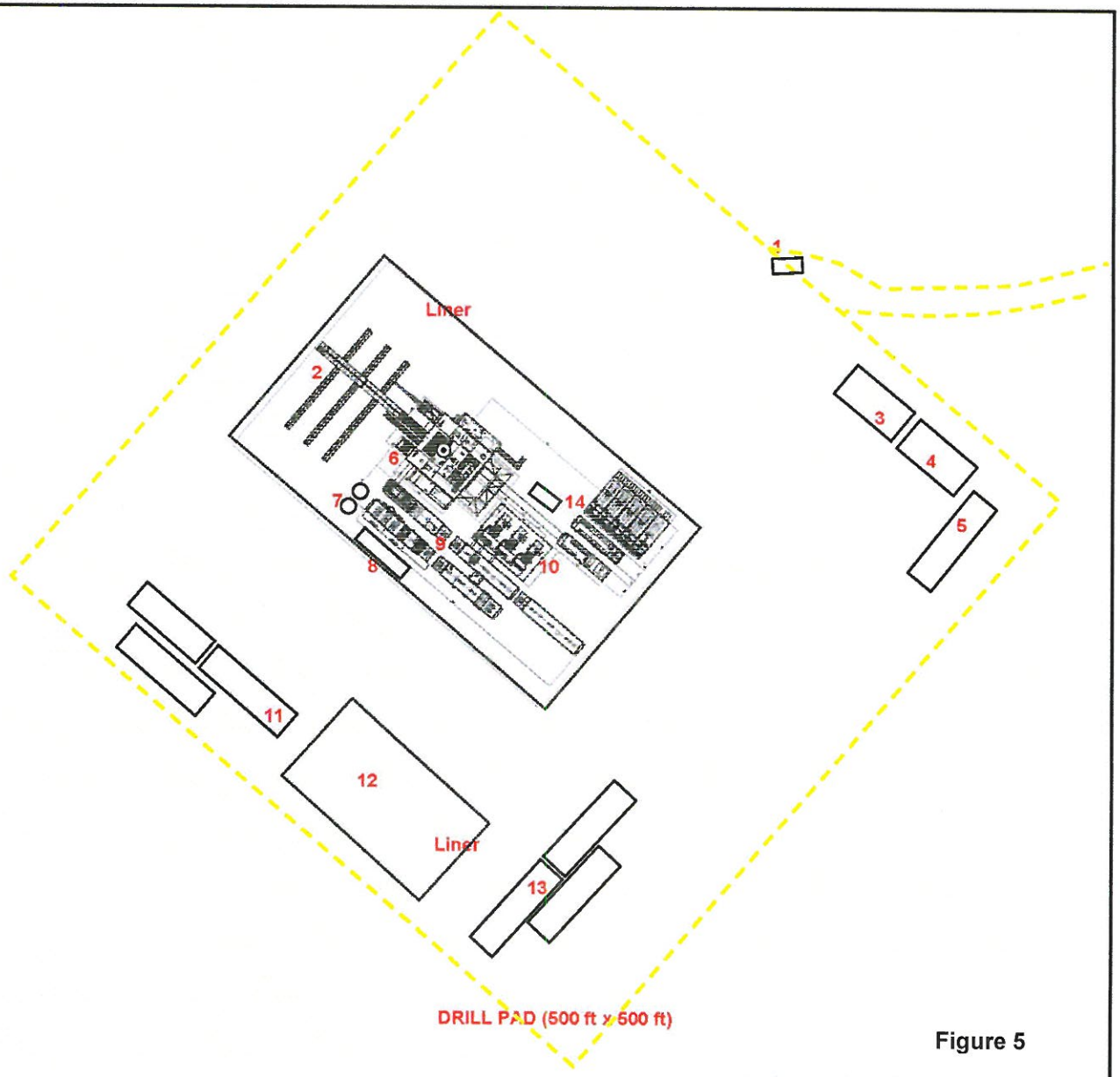

Figure 5

Preliminary Pad Layout Diagram